

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,328	--	--	4,807	-632	1	-146	7,650	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,378	-1	311	47	181	--	-43	342	110	1,507
Pentanes Plus	166	-1	--	43	-72	--	-9	104	2	41
Liquefied Petroleum Gases	1,212	--	311	3	253	--	-34	238	108	1,466
Ethane/Ethylene	602	--	20	--	317	--	33	--	--	907
Propane/Propylene	389	--	357	1	-76	--	4	--	106	561
Normal Butane/Butylene	61	--	-62	2	9	--	-81	125	2	-36
Isobutane/Isobutylene	160	--	-4	--	3	--	11	114	--	34
Other Liquids	--	93	--	537	-1,460	-4	85	-1,059	154	-14
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	93	--	0	164	133	21	248	121	0
Hydrogen	--	--	--	--	--	119	--	119	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	--	-2	11	4	48	0
Renewable Fuels (including Fuel Ethanol)	--	27	--	--	164	16	10	124	72	0
Fuel Ethanol ⁷	--	27	--	--	180	-1	11	122	72	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-16	18	-1	2	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	479	4	--	-45	542	--	-14
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	58	-1,628	-137	108	-1,848	33	0
Reformulated	--	--	--	--	-400	148	12	-265	--	0
Conventional	--	--	--	58	-1,228	-285	96	-1,583	32	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,234	243	-2,079	139	-3	--	2,151	3,389
Finished Motor Gasoline	--	--	2,173	36	-556	139	-22	--	583	1,230
Reformulated	--	--	383	--	--	-141	--	--	4	238
Conventional	--	--	1,790	36	-556	279	-22	--	579	992
Finished Aviation Gasoline	--	--	11	--	-6	--	2	--	--	3
Kerosene-Type Jet Fuel	--	--	701	2	-539	--	-30	--	80	113
Kerosene	--	--	9	--	--	--	-3	--	0	11
Distillate Fuel Oil	--	--	2,651	--	-970	0	-86	--	747	1,019
15 ppm sulfur and under ⁸	--	--	2,269	--	-902	0	-97	--	543	920
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	110	--	2	--	-1	--	95	18
Greater than 500 ppm sulfur	--	--	272	--	-70	--	13	--	108	81
Residual Fuel Oil ⁹	--	--	264	47	22	--	86	--	297	-49
Less than 0.31 percent sulfur	--	--	7	6	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	6	--	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	246	35	22	--	77	--	NA	NA
Petrochemical Feedstocks	--	--	253	117	1	--	-8	--	--	378
Naphtha for Petro. Feed. Use	--	--	178	44	-1	--	-5	--	--	226
Other Oils for Petro. Feed. Use	--	--	75	73	1	--	-3	--	--	153
Special Naphthas	--	--	41	5	-3	--	4	--	48	-9
Lubricants	--	--	128	24	-32	--	18	--	34	67
Waxes	--	--	6	0	--	--	-1	--	2	5
Petroleum Coke	--	--	506	13	--	--	23	--	356	140
Marketable	--	--	387	13	--	--	23	--	356	21
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	72	--	4	--	10	--	4	63
Still Gas	--	--	372	--	--	--	--	--	--	372
Miscellaneous Products	--	--	49	--	--	--	2	--	1	46
Total	4,706	92	7,545	5,634	-3,990	135	-107	6,933	2,414	4,882

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.